Results of Proficiency Test Crude Oil November 2011

Organised by: Institute for Interlaboratory Studies

Spijkenisse, the Netherlands

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1 INTRODUCTION

Since 1998, the Institute for Interlaboratory Studies organizes a proficiency test for Crude Oil every year. During the annual proficiency testing program 2011/2012, it was decided to continue the round robin for the analysis of Crude Oil. In this interlaboratory study 167 laboratories from 52 different countries have participated. See appendix 2 for the number of participants per country.

In this report, the results of the Crude Oil proficiency test are presented and discussed.

2 SET UP

The Institute for Interlaboratory Studies (iis) in Spijkenisse, The Netherlands, was the organiser of this proficiency test. It was decided to send one sample of approx. 1 litre of Crude Oil in a one liter wide-necked bottle to enable use of a large size Ultra Turrax for homogenisation. Analyses for fit-for-use and homogeneity testing were subcontracted to an ISO17025 accredited laboratory. Participants were requested to report rounded and unrounded results. The unrounded results were preferably used for statistical evaluation.

2.1 ACCREDITATION

The Institute for Interlaboratory Studies in Spijkenisse, the Netherlands, is accredited in accordance with ISO guide 43 and ILAC-G13-2007, (R007), since January 2000, by the Dutch Accreditation Council (Raad voor Accreditatie). This ensures strict adherence to protocols for sample preparation and statistical evaluation and 100% confidentially of participant's data. Feedback from the participants on the reported data is encouraged and customer's satisfaction is measured on regular basis by sending out questionnaires.

2.2 PROTOCOL

The protocol followed in the organisation of this proficiency test was the one as described for proficiency testing in the report 'iis Interlaboratory Studies - Protocol for the Organisation, Statistics and Evaluation' of January 2010 (iis-protocol, version 3.2).

2.3 CONFIDENTIALITY STATEMENT

All data present in this report must be regarded as confidential and for use by the participating companies only. Disclosure of the information in this report is only allowed by means of the entire report. Use of the contents of this report for third parties is only allowed by written permission of the Institute for Interlaboratory Studies. Disclosure of the identity of one or more of the participating companies will be done only after receipt of a written agreement of the companies involved.

2.4 SAMPLES

The necessary bulk material was obtained from a local refinery. The approx. 200 litre of Crude Oil was homogenised in a metal drum. After homogenisation, the material was

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transferred to 199 subsamples of 1 L wide-neck transparent colourless glass bottles and labelled #11096.

The homogeneity of the subsamples was checked by determination of Density in accordance ASTM D5002:05 and Water in accordance with ASTM D4377:06 on 10 stratified randomly selected samples.

	Density @ 15 °C in kg/L	Water in %M/M
Sample #11096-1	0.91516	0.42
Sample #11096-2	0.91426	0.42
Sample #11096-3	0.91494	0.43
Sample #11096-4	0.91492	0.41
Sample #11096-5	0.91493	0.41
Sample #11096-6	0.91493	0.43
Sample #11096-7	0.91491	0.43
Sample #11096-8	0.91494	0.42
Sample #11096-9	0.91494	0.43
Sample #11096-10	0.91495	0.41

Table 1: Homogeneity test results of subsamples #11096

From the above test results, the repeatabilities were calculated and compared with 0.3 times the corresponding target reproducibilities in agreement with the procedure of ISO 13528, Annex B2 in the next table:

	Density @ 15 °C in kg/L	Water in %M/M		
observed repeatability	0.00021	0.025		
reference method	ASTM D5002:05	ASTM D4377:06		
0.3*R(reference method)	0.00113	0.025		

Table 2: Repeatabilities on subsamples #11096

The calculated repeatabilities were less than 0.3 times the respective reproducibilities of the reference methods. Therefore, homogeneity of the subsamples #11096 was assumed.

To each of the participating laboratories one bottle of 1 L (labelled #11096) was sent on October 19, 2011. Because of the fact that it was not possible to get brown coloured wideneck glass bottles, the (clear glass) bottles were packed in red plastics bags. In the letter of instructions, all participants were asked to shield the samples from light before analysis.

2.5 STABILITY OF THE SAMPLES

The stability of Crude Oil packed in the clear glass bottles with red plastic bag was checked. The material has been found sufficiently stable for the period of the proficiency test.

2.6 ANALYSES

The participants were requested to determine Total Acid Number, BSW, Density @ 15°C, API Gravity, Light ends (C1-C6), Pour Point (Upper and Lower), Salt as NaCl, Sediment (ASTM D4807 and D473), Total Sulphur, Total Mercury, Kinematic Viscosity @ 40°C and

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Water. To get comparable results a detailed report form, on which the units and the standard methods were printed, was sent together with each sample. In addition, a letter of instructions and a SDS were added to the package.

3 RESULTS

During four weeks after sample despatch, the results of the individual laboratories were received. The original reported results are tabulated per determination in appendix 1 of this report. The laboratories are presented by their code numbers.

Directly after deadline, a reminder fax was sent to those laboratories that did not report results at that moment.

Shortly after the deadline, the available results were screened for suspect data. A result was called suspect in case the Huber Elimination Rule (a robust outlier test) found it to be an outlier. The laboratories that produced these suspect data were asked to check the raw data of these tests (no reanalysis). Additional or corrected results are used for data analysis and original results are placed under 'Remarks' in the result tables in appendix 1.

3.1 STATISTICS

Statistical calculations were performed as described in the report 'i.i.s. Interlaboratory Studies- Protocol for the Organisation, Statistics and Evaluation' of January 2010 (iisprotocol, version 3.2).

For the statistical evaluation the *unrounded* (when available) figures were used instead of the rounded results. Results reported as '<...' or '>...' were not used in the statistical evaluation.

First, the normality of the distribution of the various data sets per determination was checked by means of the Lilliefors-test. After removal of outliers, this check was repeated. In case a data set does not have a normal distribution, the (results of the) statistical evaluation should be used with due care.

In accordance with ISO 5725 (1986 and 1994) the original results per determination were submitted subsequently to Dixon and Grubbs outlier tests. Outliers are marked by D(0.01) for the Dixon test, by G(0.01) or DG(0.01) for the Grubbs test. Stragglers are marked by D(0.05) for the Dixon test, by G(0.05) or DG(0.05) for the Grubbs test. Both outliers and stragglers were not included in the calculations of averages and standard deviations.

For each assigned value, the uncertainty was determined in accordance with ISO13528. Subsequently the calculated uncertainty was evaluated against the respective requirement based on the target reproducibility in accordance with ISO13528. When the uncertainty passed the evaluation, no remarks are made in the report. However, when the uncertainty failed the evaluation it is mentioned in the report and it will have consequences for the evaluation of the test results.

Finally, the reproducibilities were calculated from the standard deviations by multiplying them with a factor of 2.8.

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3.2 GRAPHICS

In order to visualize the data against the reproducibilities from literature, Gauss plots were made, using the sorted data for one determination (see appendix 1). On the Y-axis the reported analysis results are plotted. The corresponding laboratory numbers are under the X-axis.

The straight horizontal line presents the consensus value (a trimmed mean). The four striped lines, parallel to the consensus value line, are the +3s, +2s, -2s and -3s target reproducibility limits of the selected standard. Outliers and other data, which were excluded from the calculations, are represented as a "x". Accepted data are represented as a triangle. Furthermore, Kernel Density Graphs were made. This is a method for producing a smooth density approximation to a set of data that avoids some problems associated with histograms (see appendix 3; nr.13 and 14)

3.3 Z-SCORES

To evaluate the performance of the participating laboratories the z-scores were calculated. As it was decided to evaluate the performance of the participants in this proficiency test (PT) against the literature requirements, e.g. ASTM reproducibilities, the z-scores were calculated using a target standard deviation. This results in an evaluation independent of the spread of this interlaboratory study. The target standard deviation was calculated from the literature reproducibility by division with 2.8.

The z-scores were calculated in accordance with:

```
z_{\text{(target)}} = \text{(result - average of PT)} / \text{target standard deviation}
```

When a laboratory did use a test method with a reproducibility that is significantly different from the reproducibility of the reference test method used in this report, it is strongly advised to recalculate the z-score, while using the reproducibility of the actual test method used, this in order to evaluate the fit-for-useness of the reported test result.

The $z_{\text{(target)}}$ scores are listed in the result tables in appendix 1. Absolute values for z<2 are very common and absolute values for z>3 are very rare. Therefore, the usual interpretation of z-scores is as follows:

```
|z| < 1 good

1 < |z| < 2 satisfactory

2 < |z| < 3 questionable

3 < |z| unsatisfactory
```

4 **EVALUATION**

In this proficiency test, some serious sample dispatch problems were encountered during the execution. The samples to the participants in Azerbaijan, Côte D'Ivoire, Ecuador, Egypt, Gabon, Georgia, Israel, Jordan, Kazakhstan, Malaysia, Mexico, Nigeria, P.R. of China,

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Russia, Sudan, Sultanate of Oman and Ukraine arrived near or after the deadline or did never reach the laboratories at all due to customs clearance and/or transportation problems. In total 132 laboratories submitted 845 numerical results. Observed were 43 statistically outlying results, which is 5.1% of the reported results. In proficiency tests, outlier percentages of 3% - 7.5% are quite normal.

4.1 EVALUATION PER TEST

Not all original data sets proved to have a normal distribution. For BSW, Density, API Gravity, Salt, Sediment ASTM D 473 (%V/V) and Water non-Gaussian distributions were found and therefore the statistical evaluation for these determinations should be used with care. In this section, the results are discussed per test.

<u>Acid Number (Total):</u> This determination was problematic for a number of laboratories.

Eight statistical outliers were observed. However, the calculated reproducibility after rejection of the statistical outliers is in good agreement with the requirements of ASTM D664:11a.

BSW: This determination was problematic. Only one statistical outlier was

observed. However, the calculated reproducibility after rejection of the statistical outlier is not in agreement with the requirements of ASTM

D4007:06.

Density: This determination was not problematic. Five statistical outliers were

observed. However, the calculated reproducibility after rejection of the statistical outliers is in good agreement with the requirements of ASTM D5002:10. Several participants used ASTM D4052 / IP365, although in the scope of these methods is mentioned that ASTM D5002 is to be used for

crude oil (see e.g. §1.3 of ASTM D4052:09).

API Gravity: This determination was not problematic. Two statistical outliers were

observed and the calculated reproducibility after rejection of the statistical

outliers is in good agreement with the requirements of ASTM D287:06.

<u>Light Ends:</u> This determination was problematic. In total six statistical outliers were

observed. Only the calculated reproducibility of C6 is after rejection of the statistical outlier, in agreement with the requirements of IP344:04. All other

reproducibilites are not in agreement.

Pour Point, Upper (Max.): This determination was very problematic. Six test results were

excluded from the calculations as the reported test method ASTM D97 is not suitable for Crude Oil (see the scope of this test method). Only one statistical outlier was observed. However, the calculated reproducibility after rejection of the statistical outlier and the excluded test results is not at all in agreement with the requirements of ASTM D5853A:11. The fact that the Upper Pour Point was very low (<-36°C) and rounding up to 3 degrees

may (partly) explain for the large spread.

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Pour Point, Lower (Min): Only three numerical results were reported. All other participants reported a value <-36°C. Therefore no significant conclusions were drawn.

Salt as NaCl:

This determination was very problematic. Three statistical outliers were observed. The calculated reproducibility after rejection of the statistical outliers is not at all in agreement with the requirements of ASTM D3230:10 and also not with the more strict requirements of ASTM D6470:10. In the new upcoming version of ASTM D3230, ASTM D6470 will be mentioned as referee method in case of dispute.

Sediment: ASTM D4807

The determination of sediment in accordance with ASTM D 4807:10 was problematic. Two statistical outliers were observed. The calculated reproducibility after rejection of the statistical outliers does not meet the requirements of ASTM D4807:10. The large spread may be explained by differences in execution of the method: e.g. use of an unheated funnel, a wrong filter or not well rinsing of the filter after filtration.

Sediment: **ASTM D473**:

The determination of sediment in accordance with ASTM D473:07 was not problematic. Only two statistical outliers were observed. The calculated reproducibility, after rejection of the statistical outlier, is in good agreement with the requirements of ASTM D473:07.

Sulphur:

This determination was problematic. Four statistical outliers were observed. The calculated reproducibility after rejection of the statistical outliers is not in agreement with the requirements of ASTM D4294:10.

Mercury:

The precision requirements of UOP938 (table B3) are extremely strict and as they are 6-7 times more strict than the Horwitz estimate, these requirements will not be met easily. Also, the reproducibility of UOP938 is only available for concentrations in µg/L and conversion to µg/kg will lead to extra uncertainty. Therefore, it was decided to use the Horwitz estimates for evaluation of the test results in this report. This determination appeared to be problematic. No statistical outliers were observed, but the results vary over a wide range (0.74 – 14.85 µg/kg). The calculated reproducibility is not at all in agreement with the strict estimated reproducibility, calculated using the Horwitz equation.

Kin. Visc. @40°C: This determination was not problematic. Three statistical outliers were observed. However, the calculated reproducibility after rejection of the statistical outliers is in agreement with the requirements of ASTM D445:11a.

Water:

Serious analytical problems have been observed. Six statistical outliers were observed and the calculated reproducibility after rejection of the statistical outliers is not at all in agreement with the requirements of ASTM D4377:11. When the data of ASTM D4377, D4928 and D4006 were evaluated separately, none of the calculated reproducibilities were in agreement with the requirements of the respective test method. It is

Crude Oil iis11R01 page 9 of 47 strongly advised to adhere to the mixing procedure as described in ASTM D4378 and ASTM D4928.

4.2 Performance evaluation for the group of Laboratories

A comparison has been made between the reproducibility as declared by the relevant standard and the reproducibility as found for the group of participating laboratories. The average results per sample, calculated reproducibilities and reproducibilities, derived from literature standards (in casu ASTM standards) are compared in the next table.

Parameter	unit	n	average	2.8 *sd _R	R (lit)
Total Acid Number	mg KOH/g	46	1.59	0.22	0.37
BSW	%V/V	45	0.26	0.34	0.28
Density @ 15°C	kg/m³	115	915.1	1.5	3.8
API Gravity		61	23.1	0.3	0.5
C1 Light Ends	%M/M	7	0.001	0.002	n.a.
C2 Light Ends	%M/M	12	0.009	0.003	0.004
C3 Light Ends	%M/M	14	0.025	0.009	0.005
C4 Light Ends	%M/M	15	0.090	0.037	0.012
C5 Light Ends	%M/M	13	0.141	0.041	0.015
C6 Light Ends	%M/M	14	0.37	0.36	0.45
Total C1-C6 Light Ends	%M/M	15	0.68	0.55	0.45
Pour Point, Max.	°C	15	-40.4	30.3	18.0
Pour Point, Min.	°C	32	<-36	n.a.	n.a.
Salt as NaCl	mg/kg	63	196	238	146
Sediment (D4807)	%M/M	28	0.032	0.028	0.021
Sediment (D473)	%V/V	69	0.018	0.031	0.038
Total Sulphur	%M/M	94	0.524	0.053	0.048
Total Mercury	μg/kg	7	5.3	16.3	(5.3)
Kinematic Viscosity @ 40°C	mm²/s	74	41.63	1.34	3.08
Water	%V/V	84	0.376	0.183	0.069

Table 3: Reproducibilities of the tests methods for sample #11096

Without further statistical calculations it can be concluded that for several tests there is a good compliance of the group of participating laboratories with the relevant standards. The problematic tests have been discussed in paragraph 4.1.

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4.3 COMPARISON OF THE PROFICIENCY TEST OF NOVEMBER 2011 WITH PREVIOUS PTS

	November 2011	November 2010	November 2009	November 2008
Number of reporting labs	132	121	103	80
Number of results reported	845	879	695	551
Statistical outliers	43	43	48	31
Percentage outliers	5.1%	4.9%	6.9%	5.6%

Table 4: Comparison with previous proficiency tests

In proficiency tests, outlier percentages of 3% - 7.5% are quite normal.

The performance of the determinations of the proficiency tests was compared against the requirements of the respective standards. The conclusions are given the following table:

Determination	November 2011	November 2010	November 2009	November 2008
Total Acid Number	++	++	++	n.e.
BSW	-			n.e.
Density @15°C	++	++	++	++
API Gravity	++	++	++	++
Light Ends (C1-C6)	+/-		++	
Pour Point, Upper		++	n.e.	
Pour Point, Lower	n.e.	+/-	n.e.	
Salt as NaCl		++	++	+/-
Sediment (D4807)	-			-
Sediment (D473)	++	++	++	++
Sulphur	-			+
Mercury	()	()	()	(-)
Kinematic Viscosity @40°C	++			++
Water				

Table 5: Comparison determinations against the standard Between brackets is a comparison against Horwitz

The performance of the determinations against the requirements of the respective standards is listed in the above table. The following performance categories were used-

++: group performed much better than the standard

+ : group performed better than the standard

+/-: group performance equals the standard

- : group performed worse than the standard

-- : group performed much worse than the standard

n.e.: not evaluated

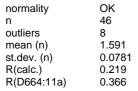
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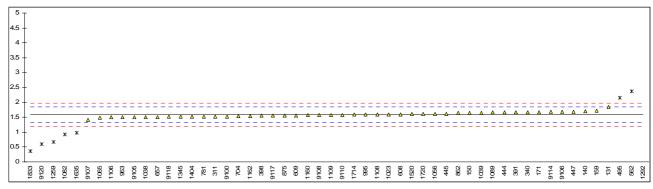
APPENDIX 1

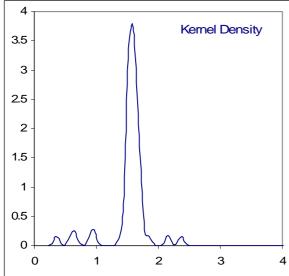
Determination of Acid Number (total) on sample #11096; results in mg KOH/g

			er (total) on sa					mark	T/tora)
lab 62	method	value 	mark	z(targ)	1081	method D664	value <0.05	mark False negative?	z(targ) <-11.79
90					1082	D664	0.92	G(0.01)	-5.14
92	B004				1089	D664	1.66		0.53
131 140	D664 D664	1.84 1.697		1.91 0.81	1106 1108	D664 D664	1.495 1.60		-0.74 0.07
150	D664	1.649		0.44	1108	D664	1.57		-0.16
154	200.				1160	D664	1.57		-0.16
158					1162	D664	1.548		-0.33
159	D664	1.72		0.99	1225				
171 180	D664	1.67 		0.61	1236 1248				
193					1259	D664	0.6665	G(0.01)	-7.09
195					1287	100000		0(0.04)	
203 225					1292 1335	ISO660	13.83	G(0.01)	93.80
237					1337				
238					1345	D664	1.520		-0.54
273	Dog 4	4.50			1357				
311 314	D664	1.53		-0.47 	1360 1362				
333					1363				
334					1364				
335	D004	4.07			1365				
340 375	D664	1.67 		0.61	1387 1403				
391	D664	1.664		0.56	1403	D664	1.52		-0.54
398	D664	1.552		-0.30	1412				
399					1419				
402 441					1460 1510				
442					1520	D664	1.61		0.15
444	D664	1.664		0.56	1613				
445	D664	1.616		0.19	1616	D074		0(0.04)	4.70
446 447	D664	1.692		0.77	1635 1658	D974	0.974	G(0.01)	-4.73
463	D004				1714	INH-2384	1.593		0.02
485					1720	D664	1.61		0.15
495	D664	2.159	G(0.05)	4.35	1728				
527 529					1800 1810				
541	D664	<0.1	False negative?	<-11.41	1811				
562	D974	2.369	C,G(0.05)	5.96	1815				
593					1833 1842	D664	0.36	G(0.01)	-9.43
602 608	D664	1.603		0.09	1921				
609	D664	1.560		-0.24	1922				
613					1928				
657 663	D664	1.51 		-0.62 	1929 1930				
704	D664	1.536		-0.42	9100	D664	1.530		-0.47
705					9101				
732					9102				
739 742					9103 9104				
750					9105	D664	1.50		-0.70
751					9106	D664	1.68		0.68
752	D004	4.50		0.47	9107	D664	1.41		-1.39
781 784	D664	1.53		-0.47 	9108 9109	D664	1.57		-0.16
862	D664	1.64		0.38	9110	D664	1.58		-0.08
873					9111				
874 975	Dee4	1.56		0.24	9112				
875 904	D664	1.30		-0.24 	9113 9114	D664	1.68		0.68
962					9115	200.			
963	D664	1.50		-0.70	9116	Doc.	4.50		
974					9117	D664	1.56 1.517		-0.24 0.57
994 995	D664	1.5973		0.05	9118 9119	D664	1.517 		-0.57
996					9120	CTI2602	0.60	G(0.05)	-7.60
1023	D664	1.6		0.07	9141				
1038 1039	D664 D664	1.51 1.65		-0.62 0.45					
1059	D664 D664	1.610	Fr 0.141	0.45					
1065	D664	1.491		-0.77					

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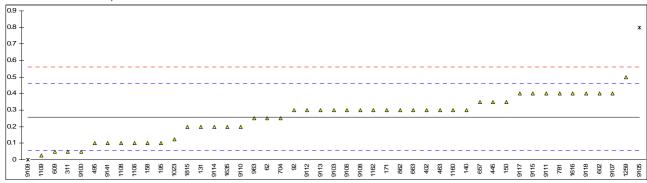
Determination of BSW on sample #11096; results in %V/V

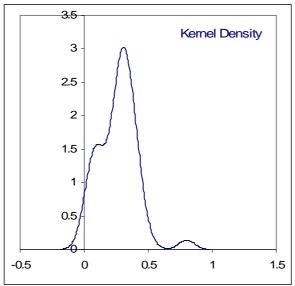
lab	method	value	mark	z(targ)	lab	method	value	mark	z(targ)
62	D4007	0.25	IIIQIK	-0.08	1081	metriou		mark	<u> </u>
90	D4001	0.25		-0.06	1081				
92	D4007	0.30		0.42	1089				
131	D4007	0.30		-0.57	1106	D4007	0.10		-1.56
140	D4007	0.30		0.42	1108	D4007	0.10		-1.56
150	D4007	0.350		0.42	1100	D1796	0.10		-2.30
154	D-1007				1160	D4007	0.30		0.42
158	D4007	0.10		-1.56	1162	D4007	0.30		0.42
159	D-1007				1225	D-1007			
171	D4007	0.30		0.42	1236				
180	2 .00.				1248				
193					1259	ISO9030	0.50		2.39
195	D4007	0.10		-1.56	1287				
203					1292				
225					1335				
237					1337				
238					1345				
273					1357				
311	D4007	0.05		-2.05	1360				
314					1362				
333					1363				
334					1364				
335					1365				
340					1387				
375					1403				
391					1404				
398					1412				
399	B				1419				
402	D4007	0.3		0.42	1460				
441					1510				
442					1520				
444	D4007	0.05		0.04	1613	D4007	0.40		4.40
445	D4007	0.35		0.91	1616	D4007	0.40		1.40
446 447					1635 1658	D4007	0.20		-0.57
463	D4007	0.30			1714				
485	D4007	0.30		0.42	1714				
495	D4007	0.10		-1.56	1728				
527	D4001	0.10		-1.50	1800				
529					1810				
541					1811				
562					1815	in house	0.20		-0.57
593					1833	III HOGGO			
602	D4007	0.40		1.40	1842				
608					1921				
609	D4007	0.05		-2.05	1922				
613					1928				
657	D4007	0.35		0.91	1929				
663	D4007	0.30		0.42	1930				
704	D4007	0.25		-0.08	9100	D4007	0.050		-2.05
705					9101				
732					9102				
739					9103	D4007	0.30		0.42
742					9104				
750					9105	D4007	0.80	G(0.01)	5.35
751					9106	D4007	0.30		0.42
752	D.1007				9107	D4007	0.40		1.40
781 704	D4007	0.40		1.40	9108	D4007	0.30		0.42
784	D 4007			0.40	9109	D4007	0.00	ex	-2.54
862	D4007	0.300		0.42	9110	D4007	0.20		-0.57
873					9111	D4007	0.40		1.40
874 875					9112 9113	D4007 D4007	0.30 0.30		0.42 0.42
904					9113	D4007 D4007	0.30		-0.57
962					9114	D4007 D4007	0.20		1.40
963	D4007	0.25		-0.08	9116	וטסדם	0.40		1.40
974	5-1001			-0.00	9117	D4007	0.40		1.40
994					9118	D4007	0.40		1.40
995					9119	J 1001			1.40
996					9120				
1023	D4007	0.125		-1.31	9141	D4007	0.10		-1.56
1038									
1039									
1056									
1065									
						Only D4007:			

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normality	not OK	not OK
n	45	42
outliers	1	5
mean (n)	0.258	0.259
st.dev. (n)	0.1205	0.1129
R(calc.)	0.337	0.316
R(D4007:06)	0.284	0.284

ex = result excluded, zero not a real result





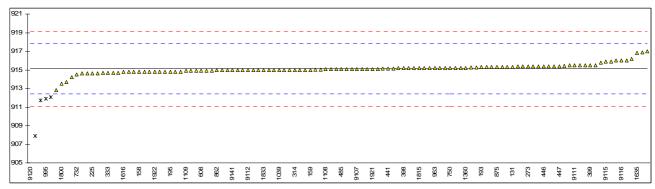
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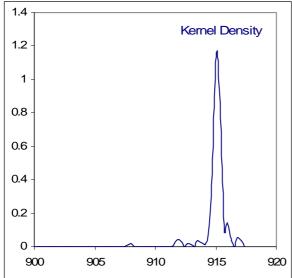
Determination of Density @ 15°C on sample #11096; results in kg/m 3

lab	method	value	mark	z(targ)	lab	method	value	mark	z(targ)
62	D5002	915.5	IIIQIK	0.28	1081	D5002	915.8	IIIQIK	0.50
90	D5002	914.9		-0.17	1082	D5002	915.4		0.20
92	D5002	912.8	Fr 0.9128	-1.73	1089	D5002	915.9	Fr 0.9159	0.58
131	D5002	915.3		0.13	1106	D5002	915.0		-0.09
140					1108	D5002	915.06		-0.05
150					1109	D5002	914.9	Fr 0.9149	-0.17
154					1160	D5002	914.8	Fr 0.9148	-0.24
158	D5002	914.8	=	-0.24	1162				
159	D4052	915.0	Fr 0.915	-0.09	1225	DECCO	045.00		0.40
171 180	D5002	916.0 	Fr 0.916	0.65	1236 1248	D5002 D5002Mod.	915.30 915.0	Er 0 0150	0.13
193	D5002	915.3		0.13	1259	ISO3675	913.7	Fr 0.9150	-0.09 -1.06
195	D5002	914.8	Fr 0.9148	-0.24	1287	1505075			-1.00
203	D1298	907.9	G(0.01)	-5.37	1292				
225	D5002	914.6	Fr 0.9146	-0.39	1335	D5002	915.26		0.10
237					1337				
238	D1298	915.5		0.28	1345	D5002	915.0		-0.09
273	D5002	915.4		0.20	1357				
311	D5002	914.8		-0.24	1360	D5002	915.2		0.06
314	D5002	915.00		-0.09	1362				
333	D5002	914.7		-0.32	1363				
334	D5002 D5002	915.05 914.6		-0.06	1364				
335 340	D5002 D5002	914.0		-0.39 -0.09	1365 1387	D5002(20°C)	911.7	G(0.01)	-2.54
375	D1298	914.7	Fr 0.9147	-0.09	1403	D3002(20 C)	911.7	G(0.01)	-2.54
391	D5002	914.9	110.5147	-0.17	1404	D5002	914.9		-0.17
398	D5002	915.2		0.06	1412	D5002	915.5	Fr 0.9155	0.28
399	D5002	915.5		0.28	1419	EN12185	915.18		0.04
402	D5002	915.2		0.06	1460				
441	D4052	915.15		0.02	1510	IP365	915.5		0.28
442					1520	D4052	915.01		-0.09
444	D4052	915.27		0.11	1613	D5002	915.1	Fr 9151	-0.02
445	D5002	915.4		0.20	1616	D5002	914.8		-0.24
446 447	D5002	915.4 915.4		0.20 0.20	1635 1658	D1298	916.8 		1.24
463	D5002 D5002	915.4		0.20	1714	D5002	915.17	Fr 0.91517	0.03
485	D5002	915.20		-0.02	1720	D5002 D5002	914.6	110.91317	-0.39
495	D5002	914.6		-0.39	1728	D5002	914.825		-0.22
527	20002				1800	D4052	913.5		-1.21
529					1810	D5002	915.3		0.13
541	D5002	915.1		-0.02	1811	D5002	914.8		-0.24
562	D5002	914.2		-0.69	1815	ISO91	915.2		0.06
593	D5002	916.9		1.32	1833	D5002	915	Fr 0.915	-0.09
602	D 5000				1842	D4052	915.0	Fr 0.915.0	-0.09
608	D5002	914.9	F: 0.047	-0.17	1921 1922	D5002 D5002	915.1		-0.02
609 613	D5002 D4052	917.0 915.12	Fr 0.917 Fr 0.91512	1.39 0.00	1922	D5002 D5002	914.8 915.1		-0.24 -0.02
657	D5002	914.7	110.91312	-0.32	1929	D5002	915.2		0.02
663	D5002	915.2	Fr 0.9152	0.06	1930	ISO2185	914.94	Fr 0.91494	-0.14
704	D5002	915.45		0.24	9100	D5002	914.8		-0.24
705	D1298	915.2		0.06	9101	In house	915.4		0.20
732	D5002	914.5		-0.46	9102				
739	_				9103	ISO2185	915.2		0.06
742	D5002	915.2		0.06	9104	IP365	914.8		-0.24
750 754	D5002	915.2	Fr 0 04 40	0.06	9105	D5002	916.0		0.65
751 752	D1298 D5002	914.8 915.0	Fr 0.9148	-0.24	9106 9107	D5002 D5002	915.0 915.1		-0.09 -0.02
732 781	D5002 D5002	915.0		-0.09 0.06	9107	D5002 D5002	913.1		-0.02
784	D5002	915.4		0.00	9109	D5002	915.0		-0.24
862	D5002	914.96		-0.12	9110	D5002	915.4		0.20
873	D5002	915.1		-0.02	9111	D5002	915.5		0.28
874	D5002	915.1		-0.02	9112	D5002	915.0		-0.09
875	D5002	915.3		0.13	9113	D5002	915.38		0.19
904	D5002	912.1	G(0.01)	-2.25	9114	D5002	915.3		0.13
962	D5002	915.0		-0.09	9115	GOST51069	915.9		0.58
963	D5002	915.2		0.06	9116	GOST51069	916.0		0.65
974	DE002	0147	0.0147	0.22	9117	D5002	916.2		0.80
994 995	D5002 D5002	914.7 911.9	0.9147 G(0.01)	-0.32 -2.40	9118 9119	D5002 D5002	915.0 915.1		-0.09 -0.02
996	D3002	911.9	J(0.01)	-2.40	9120	CTI506	847.6	G(0.01)	-50.15
1023	D5002	915.0		-0.09	9141	ISO2185	915.0	-(0.01)	-0.09
1038	D5002	915.0		-0.09					
1039	D5002	915.0		-0.09					
1056	D5002	915.3	Fr 0.9153	0.13					
1065	D5002	915.1	Fr 0.9151	-0.02	I				

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normality not OK n 115 outliers 5 mean (n) 915.13 st.dev. (n) 0.526 R(calc.) 1.47 R(D5002:10) 3.77





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Determination of API Gravity on sample #11096;

lab	method	value	mark	z(targ)	lab	method	value ma	rk z(targ)
62					1081			
90	D287	23.07		0.11	1082	in house	22.99	-0.34
92	D1298	23.4		1.96	1089	D287	22.9	-0.84
131	D5002	23.01		-0.23	1106			
140	D287	22.9		-0.84	1108	calc	23.04	-0.06
150	D287	23.1		0.28	1109	D287	23.02	-0.17
154	D287	23.0		-0.28	1160			
158	D287	23.1		0.28	1162			
159	D4052	23.06		0.05	1225	D007		
171 180	D287 D287	22.9 23.1		-0.84 0.28	1236 1248	D287 calc	23.033 23.06	-0.10 0.05
193	D201	23.1		0.20	1259	D287	23.28	1.29
195	D287	23.1		0.28	1287	D201	23.20	1.29
203	calc.	24.27	G(0.01)	6.83	1292			
225	D5002	23.12	•(0.0.)	0.39	1335			
237					1337			
238					1345			
273	D287	23.0		-0.28	1357			
311					1360			
314					1362			
333					1363			
334					1364			
335					1365			
340					1387	D287	23.04	-0.06
375	B007				1403			
391	D287	23.07		0.11	1404	D1250		
398	D207	23.06		0.05	1412	D1250	22.98	-0.39
399 402	D287	23.06		0.05	1419 1460			
441	D1298	23.035		-0.09	1510			
442	D1230				1520	D4052	23.058	0.04
444	D4052	22.79		-1.46	1613	D287	23.00	-0.28
445	D 1002				1616	D1298	23.07	0.11
446					1635			
447	D287	22.99		-0.34	1658			
463	D287	23.02		-0.17	1714	D5002	22.96	-0.51
485					1720	D287	23.21	0.89
495	D287	23.13		0.45	1728	D287	23.0899	0.22
527					1800			
529	DECCO				1810			
541	D5002	23.0		-0.28	1811			
562	D287 D1298	23.2	C(0.01)	0.84	1815	D207	22.1	0.29
593 602	D1290	22.1	G(0.01)	-5.32 	1833 1842	D287	23.1	0.28
608					1921			
609	D5002	22.65		-2.24	1922			
613	20002				1928			
657	D5002	23.1		0.28	1929			
663					1930	D287	23.02	-0.17
704	D1250	22.975		-0.42	9100			
705	D1250	23.027		-0.13	9101			
732	Table	23.10		0.28	9102			
739					9103			
742	D287	23.03		-0.11	9104			
750	D287	23.03		-0.11	9105			
751 752	calc D1250	23.09 23.06		0.22 0.05	9106 9107			
781	D1250 D1250	23.03		-0.11	9107			
784	D1230 D287	22.99		-0.34	9109			
862	D287	23.06		0.05	9110			
873	Converted	23.04		-0.06	9111			
874	Converted	23.04		-0.06	9112			
875	D287	23.01		-0.23	9113			
904					9114			
962	D287	23.01		-0.23	9115			
963	D287	23.0		-0.28	9116			
974					9117			
994	D1250	23.14		0.50	9118			
995	D1250	23.59		3.02	9119			
996					9120			
1023	D287	23.06		0.05	9141			
1038								
1039 1056	calc	23.03		 -0.11				
1065	D287	23.0		-0.28				
1000	2201	20.0		0.20	I			

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 normality
 not OK

 n
 61

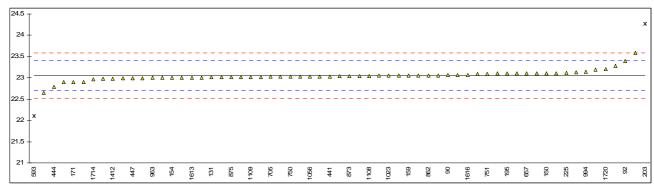
 outliers
 2

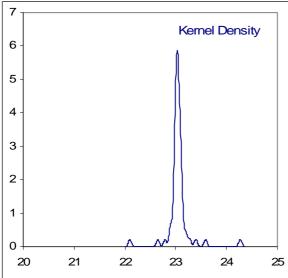
 mean (n)
 23.050

 st.dev. (n)
 0.1230

 R(calc.)
 0.344

 R(D287:06)
 0.500





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Determination of individual Light ends [C1-C3] on sample #11096; results in%M/M

lab	method	C1	mark z(targ)	C2	mark	z(targ)	C3	mark	z(targ)
62 90									
92									
131									
140 150	IP344	<0.01		0.01		0.65	0.04	G(0.01)	8.48
154	•							G (0.0.1)	
158									
159 171	IP344	<0.01		<0.01		< 0.65	0.0229		-0.87
180	11 044								
193									
195 203									
225									
237									
238 273									
311	INH-267	<0.01		<0.01		< 0.65	0.02		-2.46
314									
333 334									
335			 						
340									
375									
391 398									
399									
402									
441 442			 						
444									
445	IP344Mod.	<0.01		<0.01		< 0.65	0.02		-2.46
446 447									
463									
485 495	IP344	<0.01		0.01		0.65	0.03		3.01
527	11-344								3.01
529									
541 562									
593									
602									
608 609	IP344	0.0015		0.0091		-0.06	0.0267		1.21
613	11 044								
657									
663 704									
705									
732									
739 742									
750									
751 752									
752 781									
784									
862	IP344	<0.01		0.008		-0.92	0.023		-0.82
873 874			 						
875									
904									
962 963									
974									
994									
995 996									
1023	D5134	0.001		0.01		0.65	0.03		3.01
1038 1039				0.000		 -0 1 <i>1</i>	0.025		0.28
1039				0.009		-0.14 	0.025		0.28
1065	IP344	0.001117		0.008371		-0.63	0.02699		1.37
1081									

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1082							
	D5134M	0.0014	 0.0076	-1.23	0.0243		-0.11
1089	D5134	0.002	 0.007	-0.14	0.0243		0.28
1106	D3134		 				
1108			 				
1109			 				
1160	IP344Mod.	<0.01	 0.01	0.65	0.02		-2.46
	1F 3441VIOU.						
1162			 				
1225	DE404		 	0.00	0.000		
1236	D5134	0.001	 0.008	-0.92	0.023		-0.82
1248	in house	0.000	 0.011	1.43	0.026		0.82
1259			 				
1287			 				
1292			 				
1335			 				
1337			 				
1345			 				
1357			 				
1360			 				
1362			 				
1363			 				
1364			 				
1365			 				
1387			 				
1403			 				
1404			 				
1412			 				
1419			 				
1460			 				
1510			 				
1520			 				
1613	DE404						
1616	D5134	<0.05	 <0.05		<0.05		
1635			 				
1658			 				
1714	in house	<0.01	 <0.01	<0.65	<0.01 F	-alse -	<-7.96
1720			 				
1728			 				
1800			 				
1810			 				
1811			 				
1815			 				
1833			 				
1842			 				
1921			 				
1922			 				
1928							
1929			 				
1930							
1930 9100							
9100							
9100 9101			 	 	 		
9100 9101 9102			 		 		
9100 9101 9102 9103		 	 		 		
9100 9101 9102 9103 9104		 	 	 	 		
9100 9101 9102 9103 9104 9105		 	 		 		
9100 9101 9102 9103 9104 9105 9106			 		 		
9100 9101 9102 9103 9104 9105 9106 9107			 		 		
9100 9101 9102 9103 9104 9105 9106 9107 9108			 		 		
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109			 				
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110			 		 		
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111			 				
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111			 		 		
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111 9112 9113			 		 		
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111 9112 9113 9114			 		 		
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111 9112 9113 9114 9115			 				
9100 9101 9102 9103 9105 9106 9107 9108 9109 9110 9111 9111 9113 9114 9115 9116			 				
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111 9112 9113 9114 9115 9116 9117			 				
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111 9112 9113 9114 9115 9116 9117 9118							
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111 9112 9113 9114 9115 9116 9117 9118 9119							
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111 9112 9113 9114 9115 9116 9117 9118							
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111 9112 9113 9114 9115 9116 9117 9118 9119							
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111 9112 9113 9114 9115 9116 9117 9118 9119 9120							
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111 9112 9113 9114 9115 9116 9117 9118 9119 9120	normality						
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111 9112 9113 9114 9115 9116 9117 9118 9119 9120	normality n						
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111 9112 9113 9114 9115 9116 9117 9118 9119 9120	n						
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111 9112 9113 9114 9115 9116 9117 9118 9119 9120	n outliers						
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111 9112 9113 9114 9115 9116 9117 9118 9119 9120	n outliers mean (n)						
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111 9112 9113 9114 9115 9116 9117 9118 9119 9120	n outliers mean (n) st.dev. (n)						
9100 9101 9102 9103 9104 9105 9106 9107 9108 9109 9110 9111 9112 9113 9114 9115 9116 9117 9118 9119 9120	n outliers mean (n)						

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Determination of individual Light ends [C4-C6] on sample #11096; results in%M/M

140 150 IP344 0.14 G(0.05) 11.95 0.25 G(0.01) 21.10 0.55 1. 158	arg)
92 131 131	
131 140	
150	
154 158 159 171 1P344 0.1184 6.84 0.3161 G(0.01) 33.87 0.4710 0. 193 195 195	
158	I.13
171 IP344 0.1184 6.84 0.3161 G(0.01) 33.87 0.4710 0.18	
180 193 195	
193).64
203	
225	
237 238 273 311 INH-267 0.09 Fr 0.04 0.11 0.16 3.72 0.46 0.314 333 334 3335 340 375 391 398 399 402 441 442 444 445 IP344Mod. 0.07 -4.63 0.13 Fr 0.31 -2.08 0.52 0.40 0.527 529 541 562 593 602 608 609 IP344 0.0996 2.38 0.1340	
273 311 INH-267 0.09 Fr 0.04 0.11 0.16 3.72 0.46 0.03 314	
311 INH-267 0.09 Fr 0.04 0.11 0.16 3.72 0.46 0.31 314 <t< td=""><td></td></t<>	
314 333 334 335 340 375 391 398 399 402 441 442 444 444 4445 IP344Mod. 0.07 -4.63 0.13 Fr 0.31 -2.08 463 485 495 IP344 0.099 0.11 0.14 -0.14 -0.14 -0.40 0.05 593 602 608 609 IP344 0.0996 2.38 0.1340).57
334	
335	
375 391 398 399 402 441 442 444 445 IP344Mod. 0.07 -4.63 0.13 Fr 0.31 -2.08 0.52 0.446 463 485 495 IP344 0.09 0.11 0.14 562 593 602 609 IP344 0.0996 2.38 0.1340	
391 398 399 402 441 442 444 445 IP344Mod. 0.07 -4.63 0.13 Fr 0.31 -2.08 0.52 0.446 463 485 495 IP344 0.09 0.11 0.14 -0.14 0.40 0.527 529 529 529 529 529 529 529 529 529 529 529 520 521 562 593 602 608 609 IP344 0.0996 2.38 0.1340 -1.30 0.2750 -0.	
398 399 402 441 442 444 445 IP344Mod. 0.07 -4.63 0.13 Fr 0.31 -2.08 0.52 0.466 447 463 495 IP344 0.09 0.11 0.14 -0.14 0.40 0.527 529 529 541 562 593 602 608 609 IP344 0.0996 2.38 0.1340 -1.30 0.2750 -0.613	
402	
441	
442	
445 IP344Mod. 0.07 -4.63 0.13 Fr 0.31 -2.08 0.52 0.446 447 463 495 IP344 0.09 0.11 0.14 -0.14 0.40 0. 527 541 562 593 602 608 609 IP344 0.0996 2.38 0.1340 -1.30 0.2750 -0. 613	
446	
447).94
485	
495 IP344 0.09 0.11 0.14 -0.14 0.40 0.527 529 541	
527 529 541 562 593 602 608 609 IP344 0.0996 2.38 0.1340 -1.30 0.2750 -0. 613).20
541 562 593 602 608 609 IP344 0.0996 2.38 0.1340 -1.30 0.2750 -0. 613	
562 593 602 608 609 IP344 0.0996 2.38 0.1340 -1.30 0.2750 -0. 613	
593 602 608 609 IP344 0.0996 2.38 0.1340 -1.30 0.2750 -0. 613	
608	
609 IP344 0.0996 2.38 0.1340 -1.30 0.2750 -0.	
	0.58
657	
704	
705	
732	
742	
750	
752	
781	
784 862 IP344 0.084 -1.31 0.153 2.37 0.399 0.).19
874	
875	
962	
963	
974 994	
995	
	 I.17
1039 0.084 -1.31 0.118 -4.39 0.376 0.	0.05
1005 10044	

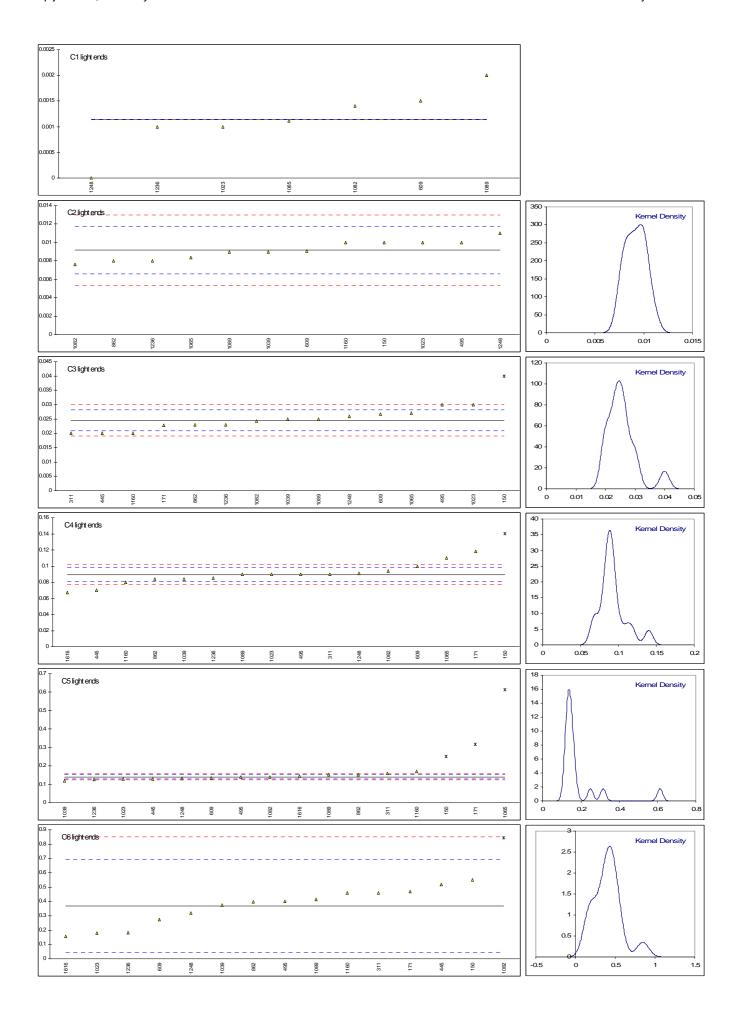
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1082	D5134M	0.0941		1.08	0.1407		-0.01		G(0.05)	2.97
1089 1106	D5134	0.090		0.11	0.151		1.98	0.414		0.28
1108										
1109										
1160 1162	IP344Mod.	0.08		-2.26	0.17		5.65	0.46		0.57
1225										
1236	D5134	0.085		-1.08	0.127		-2.66	0.181		-1.17
1248	in house	0.091		0.35	0.131		-1.88	0.318		-0.32
1259 1287										
1297										
1335										
1337										
1345 1357										
1360										
1362										
1363 1364										
1365										
1387										
1403										
1404 1412										
1419										
1460										
1510										
1520 1613										
1616	D5134	0.067		-5.34	0.145		0.82	0.157		-1.32
1635										
1658	to become		-	40.00		-			-	
1714 1720	in house	<0.01	False -	<-18.86 	<0.01	False -	<-25.24 	<0.01	False -	<-2.23
1728										
1800										
1810										
1811 1815										
1833										
1842										
1921 1922										
1928										
1929										
1930										
9100 9101										
9102										
9103										
9104 9105										
9106										
9107										
9108										
9109 9110										
9111										
9112										
9113 9114										
9115										
9116										
9117										
9118 9119										
9120										
9141										
	normality	ОК			ОК			ОК		
	n	15			13			14		
	outliers	1			3			1		
	mean (n) st.dev. (n)	0.0895 0.01320			0.1407 0.01466			0.3686 0.12828	!	
	R(calc.)	0.01320			0.01466			0.12626	•	
	R(IP344:04)	0.0118			0.0145			0.4500		

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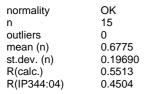


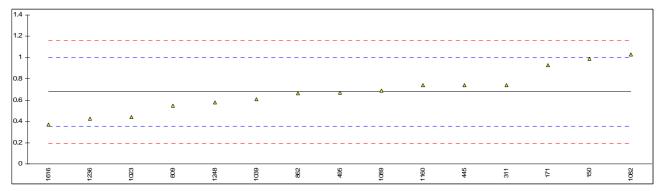
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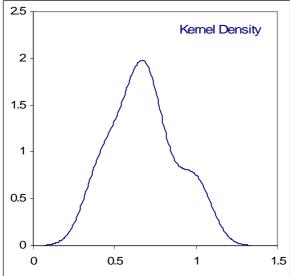
Determination of Total Light ends [C1-C6] on sample #11096; results in %M/M

lab	method	value	mark	z(targ)	lab	method	value	mark	z(targ)
62					1081	D =10.11			
90 92					1082 1089	D5134M D5134	1.0285 0.691	Fr 1.72	2.18 0.08
131					1106	D3134			
140					1108				
150 154	IP344	0.99		1.94	1109 1160	IP344Mod.	0.74		0.39
154					1162	1F 3441VIOU.	0.74		0.39
159					1225				
171 180	IP344	0.9284		1.56	1236 1248	D5134 in house	0.425 0.576		-1.57 -0.63
193					1259	III IIouse	0.576		-0.03
195					1287				
203 225					1292 1335				
237					1337				
238					1345				
273 311	INH-267	0.74		0.39	1357 1360				
314	IIVI 1-201			0.59	1362				
333					1363				
334 335					1364 1365				
340					1387				
375					1403				
391 398					1404 1412				
399					1412				
402					1460				
441 442					1510 1520				
442 444					1613				
445	IP344Mod.	0.74		0.39	1616	D5134	0.369		-1.92
446 447					1635				
463					1658 1714	in house	<0.01	False negative	-4.15
485					1720			3	
495 527	IP344	0.67		-0.05 	1728 1800				
527 529					1810				
541					1811				
562 593					1815 1833				
602					1842				
608					1921				
609 613	IP344	0.5459 		-0.82 	1922 1928				
657					1929				
663					1930				
704 705					9100 9101				
732					9102				
739					9103				
742 750					9104 9105				
751					9106				
752					9107				
781 784					9108 9109				
862	IP344	0.667		-0.07	9110				
873					9111				
874 875					9112 9113				
904					9114				
962					9115				
963 974					9116 9117				
994					9118				
995					9119				
996 1023	D5134	0.441		 -1.47	9120 9141				
1038									
1039	INH-07	0.611		-0.41					
1056 1065									
				ļ	•				

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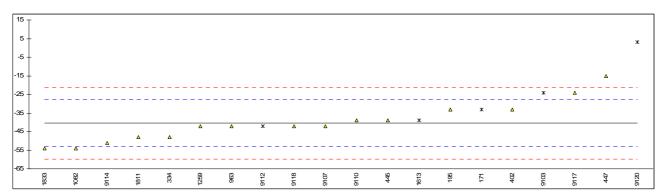
Determination of Pour Point (Maximum) on sample #11096; results in °C

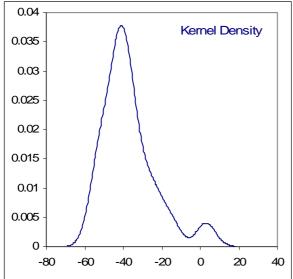
lab	method	value	mark	z(targ)	lab	method	value	mark	z(targ)
62					1081				
90					1082	D5853A	-54.0		-2.12
92					1089	D5853A	<-45		
131 140					1106 1108				
150					1109				
154					1160	D5853A	<-36		
158					1162	D5853A	<-36		
159					1225				
171	D97	-33	ex, see §4.1	1.15	1236				
180					1248	DEGEOA	40		0.25
193 195	D5853A	-33		1.15	1259 1287	D5853A	-42 		-0.25
203	2000071				1292				
225					1335	D5853A	<-36		
237	_				1337				
238	D5853A	<-24			1345	D5853A	<-36		
273 311	D5853A D97	<-21 <-39	ex, see §4.1		1357 1360				
314	Dai		ex, see 94.1		1362				
333					1363				
334	D5853	-48		-1.18	1364				
335					1365				
340					1387				
375	D5853A				1403 1404				
391 398	D5853A	<-36 <-36			1412	D5853A	<-36		
399	D5853A	<-36			1419	Doodort			
402	D5853A	-33		1.15	1460				
441					1510				
442					1520	D07		0.1.1	
444 445	D5853A	-39		0.22	1613 1616	D97 D5853A	-39 <-36	ex, see §4.1	0.22
446	D3033A	-39		0.22	1635	DOOGSA	<-30 		
447	D5853A	-15		3.95	1658				
463	D6892	<-42			1714	D5853	<-36		
485	_				1720	D5853A	<-30		
495	D5853A	<-30			1728	D5853A	<-36		
527 529					1800 1810				
541					1811	D5853A	-48		-1.18
562	D97	<-36	ex, see §4.1		1815	D5853A	<-36.0		
593			_		1833	D5853A	-54		-2.12
602	D=0=0.4				1842	D5853	<-36		
608	D5853A	<-36			1921				
609 613					1922 1928				
657	D5853A	<-36			1929				
663	D5853A	<-39			1930				
704	D5853A	<-36			9100	D5853A	<-39		
705	D5853A	<-36			9101	In house	<-36		
732 739	D5853A	<-36 			9102 9103	D97	 -24	ex, see §4.1	2.55
742					9103	ופט	-24	cx, 300 g4.1	2.55
750	D5853A	<-36			9105				
751	D5853A	<-36			9106				
752					9107	D5853A	-42		-0.25
781 784	D5853A	<-36 			9108	D5853A	<-36		
784 862	D5853A	<-36			9109 9110	D5853A	-39		0.22
873	2000071				9111	Doodort			
874					9112	D97	-42	ex, see §4.1	-0.25
875					9113	D5853A	<-36		
904	D5853A	<-36			9114	D5853A	-51		-1.65
962 963	D5853A	-42		-0.25	9115 9116				
974	D3033A	-42		-0.23	9117	D5853A	-24		2.55
994	D5853A	<-36			9118	D5853A	-42		-0.25
995	D5853A	<-36			9119				
996					9120	D5853A	3	G(0.05)	6.75
1023	D5853A	<-36			9141				
1038 1039									
1039									
1065	D5853A	<-45							
	-	-			•				

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normality	OK
n	15
outliers	1
mean (n)	-40.40
st.dev. (n)	10.809
R(calc.)	30.26
R(D5853A·11)	18 00

ex = result is excluded, method is not intended for Crude Oils





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Determination of Pour Point (Minimum) on sample #11096; results in °C

lab	method	value	mark	z(targ)	lab	method	value	mark	z(targ)
62					1081				
90					1082				
92					1089	D5853B	<-45		
131 140					1106 1108				
150	D97	<-33	ex, see §4.1		1109				
154	20.		on, ccc 3		1160	D5853B	<-36		
158					1162	D5853B	<-36		
159					1225				
171 180					1236 1248				
193					1259				
195	D5853B	<-36			1287				
203	D5853	<-36			1292				
225					1335				
237 238	D5853B	<-24			1337 1345	D5853B	 <-36		
273	D3633B				1357	D3633B	<-30 		
311	D97	<-39	ex, see §4.1		1360				
314			, 0		1362				
333					1363				
334					1364				
335 340					1365 1387				
375					1403				
391	D5853B	<-36			1404				
398	D5853B	<-36			1412	D5853B	<-36		
399	D5853B	<-36			1419				
402 441	D5853B	-36 			1460 1510				
441					1520				
444					1613	D97	-39	ex, see §4.1	
445	D5853B	-42			1616	D5853B	<-36	,	
446					1635				
447					1658	DEGEO			
463 485					1714 1720	D5853	<-36 		
495	D5853B	<-30			1728	D5853B	<-38		
527					1800				
529					1810				
541	D07		\$4.4		1811	DEGEOR			
562 593	D97	<-36 	ex, see §4.1		1815 1833	D5853B	<-36.0 		
602					1842	D5853	<-36		
608					1921				
609					1922				
613 657	D5853B	<-36			1928 1929				
663	D3033B				1930				
704	D5853B	<-36			9100				
705					9101				
732					9102				
739 742					9103 9104				
750					9105				
751					9106				
752					9107				
781 704	D5853B	<-36 			9108				
784 862	D5853B	<-36			9109 9110				
873	Doocob				9111				
874					9112				
875	D=====				9113				
904	D5853B	<-36			9114				
962 963	D5853B	 <-42			9115 9116				
974	200000				9117				
994	D5853B	<-36			9118				
995	D5853B	<-36			9119				
996	DEGESD				9120				
1023 1038	D5853B	<-36 			9141				
1039									
1056									
1065									

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normality n.a.
n 32
outliers n.a.
mean (n) <-36
st.dev. (n) n.a.
R(calc.) n.a.
R(D5853B:11) n.a.

ex = result is excluded, method is not intended for Crude Oils

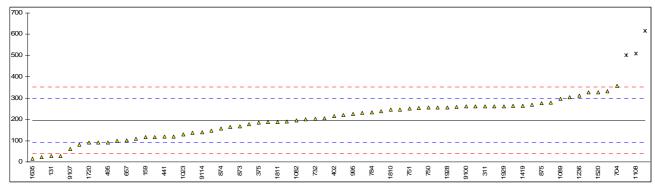
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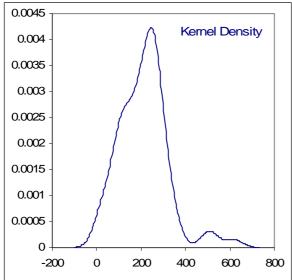
Determination of Salt as NaCl on sample #11096; results in mg/kg

lab	method	value	mark z(targ)	lab	method	value	mark	z(targ)
62				1081	in house	190.8		-0.10
90				1082	D3230	195		-0.02
92				1089	D3230	295.7		1.91
131	D3230	27	-3.25	1106	Daggo	 510	DC(0.04)	
140 150	D3230	 177	-0.37	1108 1109	D3230	510 	DG(0.01)	6.03
154	D3230		-0.37	1160				
158				1162				
159	D3230	115.4	-1.55	1225				
171	D3230	137.2	-1.13	1236	D3230	311.146		2.21
180				1248	Dagge	 500 4	DC(0.04)	 5.00
193 195				1259 1287	D3230	503.4	DG(0.01)	5.90
203				1292				
225				1335				
237				1337				
238				1345	D3230	254.6		1.12
273	Dagge		1.00	1357	INILLOGGO	004.40		4.24
311 314	D3230	260 	1.22	1360 1362	INH-6560	264.46		1.31
333				1363				
334				1364				
335				1365				
340	D3230	239	0.82	1387				
375	D3230	185.36	-0.21	1403	D 0000			
391	D3230	255.4	1.14	1404	D3230	22 		-3.35
398 399	D3230	255.4	1.14	1412 1419	in house	265		1.32
402	D3230	215.79	0.38	1460	III IIOU3C			1.02
441	IP265	119.1	-1.48	1510				
442				1520	D3230	328.0		2.53
444	IP265	205.0	0.17	1613	D3230	81.7		-2.20
445	IP265	91	-2.02	1616	D3230	616.7	G(0.01)	8.08
446 447				1635 1658	D3230	16.2 		-3.46
463				1714	D6470	304.267		2.08
485				1720	D6470	90.5		-2.03
495	D3230	92.3	-2.00	1728	in house	29		-3.21
527				1800				
529				1810	D3230	246		0.96
541				1811	D3230	188.4		-0.15
562 593	D3230	97.79	 -1.89	1815 1833	D3230 D3230	278.7 117.5		1.58 -1.51
602	D0200			1842	D0200			
608	D3230	332.4	2.62	1921				
609				1922				
613	IBOOF			1928	INH-656030	256.63		1.16
657	IP265	101.6 	-1.82	1929	INH-656030	260.7		1.24
663 704	D3230	358.3	3.11	1930 9100	DIN51576 D6470	146.62 260		-0.95 1.22
705	D3230			9101	In house	220		0.46
732	INH-21534	202.44	0.12	9102	in house	200		0.07
739				9103				
742	D3230	246	0.96	9104				
750	D3230	255	1.13	9105	D6470	230		0.65
751 752	D3230	251.064 	1.05	9106 9107	in house D6470	120 60		-1.46 -2.62
781	D3230	258	1.19	9107	D6470			-2.02
784	D3230	232.6	0.70	9109				
862	D3230	166.1	-0.58	9110	D3230	110		-1.66
873	D3230	168	-0.54	9111	D6470	260		1.22
874	D3230	156	-0.77	9112				
875	INH-21534	276	1.53	9113				
904				9114	D3230	140		-1.08
962 963				9115	GOST21534	260		1.22
963 974				9116 9117				
994				9118				
995	D3230	225.57	0.56	9119				
996				9120				
1023	D3230	129.5	-1.28	9141				
1038	Dagge	270	1.40					
1039 1056	D3230 D3230	270 186.6	1.42 -0.18					
1065	D3230 D3230	327	-0.18 2.51					
1000	50200	021	2.31	1	Only D3230 dat	а		
						_		

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normality	not OK		OK
n	63		40
outliers	3		3
mean (n)	196.23		198.73
st.dev. (n)	84.882		88.465
R(calc.)	237.67		247.70
R(D3230:08)	145.77	Compare R(D6470:10) = 21.92	147.16





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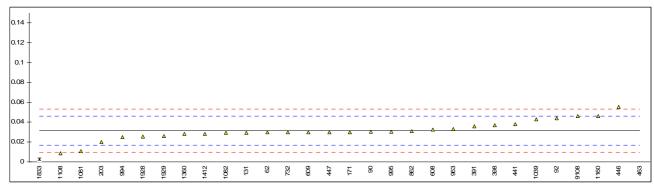
Determination of Sediment ASTM D4807 on sample #11096; results in %M/M

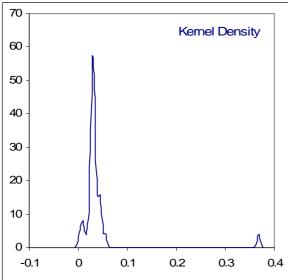
lab	method	value	mark	z(targ)	lab	method	value	mark	z(targ)
62	D4807	0.0299	_	-0.22	1081	in house	0.011		-2.76
90	D4807	0.0304		-0.16	1082	D4807	0.02929		-0.30
92	D4807	0.044		1.67	1089				
131	D4807	0.0295		-0.28	1106				
140					1108	D4807	0.0086		-3.08
150					1109	D4007	0.046		1.02
154 158					1160 1162	D4807	0.046		1.93
159					1225				
171	D4807	0.030		-0.21	1236				
180					1248				
193					1259				
195					1287				
203	D4807	0.020		-1.55	1292				
225 237					1335 1337				
238					1345				
273					1357				
311					1360	INH-6560	0.0280		-0.48
314					1362				
333					1363				
334					1364				
335 340					1365 1387				
340 375					1403				
391	D4807	0.036		0.59	1404				
398	D4807	0.037		0.73	1412	D4807	0.02803		-0.47
399					1419				
402					1460				
441	D4807	0.038		0.86	1510				
442					1520				
444 445					1613 1616				
446	D4807	0.0552		3.17	1635				
447	D4807	0.030		-0.21	1658				
463	IP143	0.3680	G(0.01)	45.09	1714				
485					1720				
495					1728				
527 520					1800				
529 541					1810 1811				
562					1815				
593					1833	D4807	0.0029	G(0.01)	-3.84
602					1842			` ,	
608	D4807	0.0327		0.15	1921				
609	D4807	0.03		-0.21	1922	INUL 0500	0.0054		
613 657					1928 1929	INH-6560 INH-6560	0.0254 0.026		-0.83 -0.75
663					1930	11411-0300	0.020		-0.73
704					9100				
705					9101				
732	D4807	0.030		-0.21	9102				
739					9103				
742					9104				
750 751					9105 9106				
752					9107				
781					9108	D4807	0.046		1.93
784					9109				
862	D4807	0.031		-0.08	9110				
873					9111				
874					9112				
875 904					9113 9114				
962					9115				
963	D4807	0.0333		0.23	9116				
974					9117				
994	D4807	0.025		-0.88	9118				
995	D4807	0.03064		-0.12	9119				
996					9120				
1023 1038					9141				
1038	D4807	0.0428		1.51					
1056									
1065									
						Only D4807	data.		

Only D4807 data:

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normality	OK	OK
n	28	24
outliers	2	2
mean (n)	0.0316	0.0331
st.dev. (n)	0.00981	0.00942
R(calc.)	0.0275	0.0264
R(D4807:10)	0.0209	0.0214





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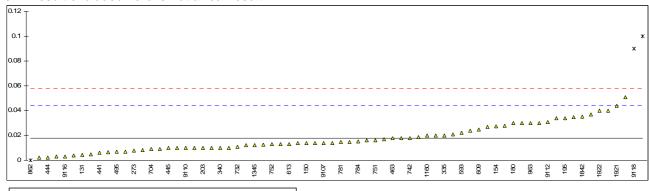
Determination of Sediment ASTM D473 on sample #11096; results in %V/V

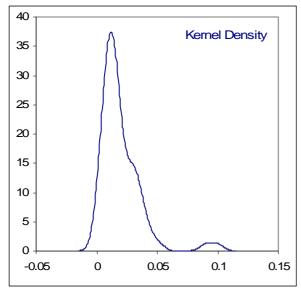
lab	method	value	mark	z(targ)	lab	method	value	mark	z(targ)
62					1081				
90 92					1082 1089	D473	0.005		-0.95
131	D473	0.0045		-0.99	1106				
140 150	D473 D473	0.028 0.014		0.77 -0.28	1108 1109	D473	0.012		-0.43
154	D473	0.014		0.73	1160	D473	0.012		0.17
158	D473	0.01		-0.58	1162	D473	0.024		0.47
159 171	D473 D473	0.021 0.01		0.25 -0.58	1225 1236				
180	D473	0.0299		0.91	1248				
193	D473	0.037		1.44	1259	D 470	0.007		
195 203	D473 D473	0.034 0.01		1.22 -0.58	1287 1292	D473	0.027		0.69
225	D473	0.004		-1.02	1335	D473	0.0064		-0.84
237 238	D473	0.013		-0.35	1337 1345	D473	0.012		-0.43
273	D473	0.0077		-0.75	1357	D-110			
311	D473	<0.01			1360				
314 333					1362 1363				
334					1364				
335	D473	0.02		0.17	1365				
340 375	D473 D473	0.01 0.0081		-0.58 -0.72	1387 1403				
391	D473	0.01		-0.58	1404				
398 399	D473	0.009		-0.65 	1412 1419				
402	D473	0.018		0.02	1460				
441	D473	0.006		-0.87	1510	D473	0.03		0.92
442 444	D473	0.002		 -1.17	1520 1613	D473	0.0339		 1.21
445	D473	0.01		-0.58	1616	D473	0.003		-1.10
446					1635	D473	0.03		0.92
447 463	D473	0.0178		0.01	1658 1714	D473	0.0348		1.28
485	D473	0.014		-0.28	1720				
495 527	D473	0.007		-0.80	1728 1800	D473	0.0188		0.08
529					1810				
541	D473	0.04	Fr 0.119	1.66	1811				
562 593	D473	0.022		0.32	1815 1833	D473	0.1	G(0.01)	6.14
602	20				1842	D473	0.035	G (0.0.)	1.29
608	D473	0.0249		0.54	1921 1922	D473 D473	0.044 0.04		1.96 1.66
609 613	D473 D473	0.0249		-0.35	1922	D473	0.04		1.00
657	D473	0.007		-0.80	1929				
663 704	D473	0.009		-0.65	1930 9100				
705	D473	0.014		-0.28	9101				
732	D473	0.011		-0.50	9102				
739 742	D473	0.018		0.02	9103 9104				
750	D473	0.015		-0.20	9105				
751 752	D473 D473	0.016 0.013		-0.13	9106 9107	in house D473	0.051 0.014		2.49 -0.28
781	D473 D473	0.015		-0.35 -0.20	9107	D473	0.014		-0.26
784	D473	0.0151		-0.19	9109	5			
862 873	D473 D473	0 0.017	ex	-1.32 -0.05	9110 9111	D473	0.010		-0.58
874	D473	0.016		-0.13	9112	D473	0.031		0.99
875	D473	0.0137		-0.30	9113	D470			
904 962					9114 9115	D473 GOST6370	<0.02 0.002		 -1.17
963	D473	0.03		0.92	9116	GOST6370	0.003		-1.10
974 994	D473	0.010		 -0.58	9117 9118	D473 D473	0.02 0.09	G(0.01)	0.17 5.40
995	D473 D473	0.010		-0.39	9119	D413	0.09	G(0.01)	5.40
996					9120				
1023 1038					9141				
1039									
1056 1065									
1000					l				

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normality	not OK
n	69
outliers	2
mean (n)	0.0177
st.dev. (n)	0.01122
R(calc.)	0.0314
R(D473:07)	0.0375

ex = result excluded zero is not a real result



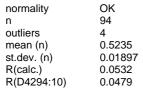


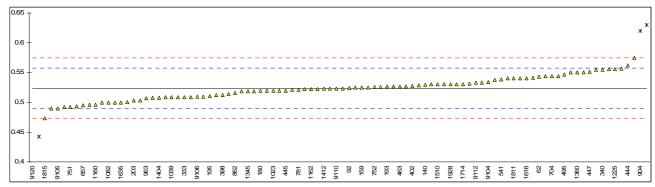
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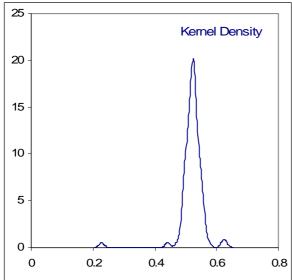
Determination of Total Sulphur on sample #11096; results in %M/M

lab	method	value	mark	z(targ)	lab	method	value	mark	z(targ)
62	D4294	0.5433	mark	1.16	1081	D2622	0.51	mark	-0.79
90	D4294	0.5227		-0.05	1082	D4294	0.500		-1.37
92	D4294	0.5245		0.06	1089				
131	D4294	0.523		-0.03	1106	_			
140	D4294	0.5294		0.35	1108	D4294	0.557		1.96
150	D4294	0.544		1.20	1109	D4294	0.4934		-1.76
154	D4294	0.5035		-1.17	1160	D4294	0.496		-1.61
158	D4294	0.5438		1.19	1162	D4294	0.5226		-0.05
159	D4294	0.5250		0.09	1225	D4294	0.556		1.90
171	D4294	0.5078		-0.92	1236				
180	D4294	0.51965		-0.22	1248				
193	D4294	0.5268		0.19	1259	ISO8754	0.63	G(0.01)	6.23
195	D4294	0.51012		-0.78	1287	1000734		G(0.01)	0.20
		0.503							
203	D4294			-1.20	1292	D4204			
225					1335	D4294	0.5138		-0.57
237					1337	D4294	0.509		-0.85
238					1345	D4294	0.519		-0.26
273	D4294	0.5		-1.37	1357				
311	D4294	0.519		-0.26	1360	ISO8754	0.55		1.55
314					1362				
333	D2622	0.509		-0.85	1363				
334	D4294	0.5007		-1.33	1364				
335					1365				
340	D4294	0.555		1.84	1387				
375	D4294	0.55		1.55	1403	in house	0.541		1.02
391	D4294	0.526		0.15	1404	ISO8754	0.508		-0.91
	D4294 D4294				1412	D4294			-0.91
398		0.512		-0.67		D4294	0.523		
399	D4294	0.527		0.21	1419				
402	D4294	0.528		0.26	1460	D. 100 1			
441	IP336	0.5285		0.29	1510	D4294	0.53		0.38
442					1520	D4294	0.5557		1.88
444	IP336	0.562		2.25	1613	D4294	0.523		-0.03
445	D2622	0.520		-0.20	1616	D4294	0.540		0.97
446					1635	D4294	0.50		-1.37
447	IP336	0.551		1.61	1658				
463	D4294	0.527		0.21	1714	D2622	0.530		0.38
485	• .				1720	D4294	0.509		-0.85
495	D4294	0.547		1.38	1728	D4294	0.555		1.84
527	D-120-1				1800	D-120-1			
529					1810	D4294	0.575		3.01
541	D4294	0.539		0.91	1811	D4294 D4294	0.573		0.97
			F. 0. 4400						
562	D4294	0.5336	Fr 0.4433	0.59	1815	D7039	0.473		-2.95
593	D4294	0.5220		-0.09	1833	D4294	0.53		0.38
602					1842	D4294	0.492		-1.84
608	D4294	0.4423	G(0.05)	-4.75	1921				
609	D4294	0.53		0.38	1922				
613					1928	ISO8754	0.53		0.38
657	D4294	0.495		-1.67	1929	ISO8754	0.55		1.55
663					1930				
704	D4294	0.5440		1.20	9100	D2622	0.519		-0.26
705					9101				
732	D4294	0.540		0.97	9102				
739	• .				9103				
742	D4294	0.540		0.97	9104	IP336	0.534		0.61
750	D4294	0.538		0.85	9105	D2622	0.334		-1.96
750 751	D4294 D4294	0.338		-1.84	9106	D4294	0.49		-0.79
752 791	D4294	0.526		0.15	9107	D4294	0.512		-0.67
781	D4294	0.521		-0.15	9108	D4294	0.496		-1.61
784	D4294	0.520		-0.20	9109	D. 100 1			
862	D4294	0.516		-0.44	9110	D4294	0.523		-0.03
873	D4294	0.527		0.21	9111				
874	D4294	0.530		0.38	9112	D4294	0.533		0.56
875	D4294	0.520		-0.20	9113				
904	D4294	0.62	G(0.01)	5.64	9114	D2622	0.521		-0.15
962					9115				
963	D4294	0.507		-0.96	9116	GOST6370	0.50		-1.37
974	·= * ·				9117				
994	D4294	0.525		0.09	9118				
		0.525			9119				
995	D4294			0.09		Dagaa		G(0.04)	
996	IDaac	0.52		0.20	9120	D2622	0.228	G(0.01)	-17.28
1023	IP336	0.52		-0.20	9141				
1038	D4294	0.531		0.44					
1039	D2622	0.509		-0.85					
1056	D7343	0.509		-0.85					
1065	D4294	0.49		-1.96					

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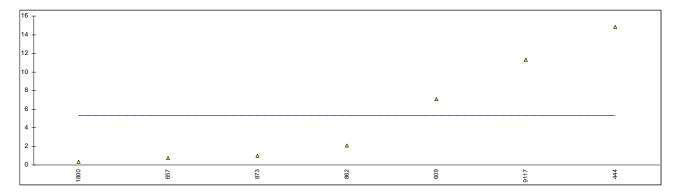
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Determination of Total Mercury on sample #11096; results in $\mu g/kg$

lab	method	value	mark z	(targ)	lab	method	value	mark	z(targ)
62					1081	in house	<1		
90					1082	1100000			
92					1089	UOP938	<1		
131 140					1106 1108				
150					1109				
154					1160				
158					1162				
159					1225				
171					1236				
180 193					1248 1259				
195					1233				
203					1292				
225					1335				
237					1337				
238					1345				
273 311					1357 1360				
314					1362				
333	EPA7473	<1			1363				
334					1364				
335					1365				
340					1387				
375					1403				
391 398					1404 1412				
399					1419				
402					1460				
441					1510				
442					1520				
444	UOP938	14.85			1613				
445 446					1616 1635				
447					1658				
463					1714				
485					1720				
495					1728				
527					1800	D7623Mod.	0.3415		
529					1810				
541 562					1811 1815				
593					1833				
602					1842	UOP938	<1		
608					1921				
609	UOP938	7.0587			1922				
613 657	UOP938	0.74			1928 1929				
663	UOF 930	0.74			1930				
704					9100				
705					9101	In house	<16		
732					9102				
739					9103				
742 750					9104 9105				
750 751					9106				
752					9107				
781					9108				
784					9109				
862	UOP938	2.1			9110				
873 874	UOP938	1.00			9111				
875					9112 9113				
904					9114				
962					9115				
963					9116				
974					9117	UOP938	11.29		
994					9118				
995 996					9119 9120				
1023					9120				
1023					0171				
1039	UOP938	<1							
1056									
1065					l				

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normality	OK	
n	7	
outliers	0	
mean (n)	5.34	
st.dev. (n)	5.835	
R(calc.)	16.34	
R(Horwitz)	5.26	Compare $R(UOP938:10) = 0.50$

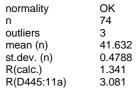


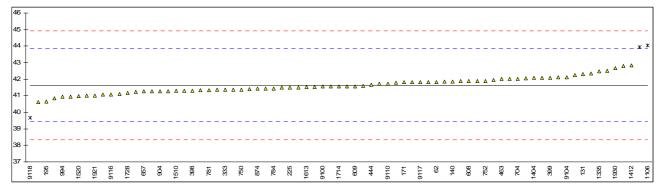
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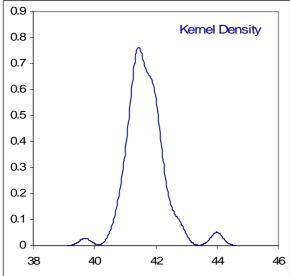
Determination of Kinematic Viscosity @ 40 $^{\circ}$ C on sample #11096; results in mm²/s

lab	method	value	mark	z(targ)	lab	method	value	mark	z(targ)
62	D445	41.841	mark	0.19	1081	metriou		mark	<u> </u>
90	D443	41.041		0.19	1081	D445	41.276		-0.32
						D443	41.270		-0.32
92	DAAE	42.30		0.61	1089 1106	DAAE	44.04	C(0.01)	2.19
131	D445	42.30 41.854				D445	44.04	G(0.01)	
140 150	D445 D445	41.88		0.20 0.23	1108 1109	D445 D445	41.72		0.08 0.15
154	D443	41.00		0.23	1160	D445 D445	42.09		
154	D445	42.81		1.07		D445 D445	42.09 42.248		0.42 0.56
159	D443	42.01		1.07	1162				
	DAAE				1225	D445	41.349 		-0.26
171 180	D445	41.84 		0.19	1236 1248	IP71(mod)	41.238		-0.36
193					1259	, ,			
	D445	40.65		-0.89	1239	D445	41.512 		-0.11
195									
203 225	D445 D445	40.63 41.50		-0.91 -0.12	1292 1335	D445	42.4675		0.76
237	D443			-0.12	1337	D443			
238					1345	D445	41.60		-0.03
273					1357	D443	41.00		-0.03
311	D445	41.55		-0.07	1360				
314	D443			-0.07	1362				
333	D445	41.36		-0.25	1363				
334	D443			-0.25	1364				
335					1365				
	D445	42.039			1387				
340 375	D443	42.039		0.37	1403				
373					1403	DAAE	42.08		0.41
	D445	41.319		-0.28	1412	D445	42.06 42.85		
398		42.101		0.43	1412	D445	42.00		1.11
399 402	D445	42.101		0.43	1460				
						D44E			-0.30
441					1510	D445	41.30		
442	DAAE			0.04	1520	D445	40.980		-0.59
444	D445	41.675		0.04	1613	D445	41.534		-0.09
445	D445	41.36		-0.25	1616	D445	41.088		-0.49
446					1635	D445	41.12		-0.47
447	D445	40.04.4		0.05	1658	D445	44.5500		0.07
463	D445	42.014		0.35	1714	D445	41.5529		-0.07
485	D.445	40.040		0.05	1720	D7042	41.544		-0.08
495	D445	42.343		0.65	1728	D445	41.17		-0.42
527					1800				
529	D7040	44.50		0.07	1810				
541	D7042	41.56		-0.07	1811	1000404	44.054		
562	D445	41.852		0.20	1815	ISO3104	41.354		-0.25
593	D445	42.50		0.79	1833	D445	41.0		-0.57
602	D445	44.00		0.04	1842	D445	44.04		0.57
608	D445	41.90		0.24	1921	D445	41.01		-0.57
609	D445	41.58		-0.05	1922	D445	40.93		-0.64
613	DAAE	44.07		0.22	1928				
657	D445	41.27		-0.33	1929	DINEAGO	40.67		0.04
663 704	D445 D445	41.84 42.032		0.19 0.36	1930 9100	DIN51562	42.67 41.55		0.94 -0.07
	D445	42.032				D445	41.55		
705					9101				
732					9102	D7040	41.96		
739 742					9103 9104	D7042 IP71	42.135		0.30 0.46
742 750	D445	41.38		-0.23	9104	11 <i>f</i> 1	42.133		0.46
750 751	D440	41.30		-0.23	9105	D445	41.400		-0.21
751 752	D445	41.90		0.24	9100	D445 D445	41.307		-0.30
781	D445	41.352		-0.25	9108	D443	41.507		-0.50
784	D445	41.45		-0.23	9109				
862	D445 D445	43.940	G(0.01)	2.10	9110	D445	41.74		0.10
873	D443		G(0.01)	2.10	9111	D443			0.10
874	D445	41.43		-0.18	9112				
875	D443				9113	D445	41.84		0.19
904	D445	41.28		-0.32	9114	D445	41.45		-0.17
962	5440	41.20		-0.32	9115	2440	41.45		-0.17
962	D445	42.03		0.36	9116	GOST33	41.09		-0.49
903	D770	42.03		0.56	9117	D445	41.84		0.19
974 994	D445	40.93		-0.64	9117	D445 D445	39.69	G(0.05)	-1.77
994 995	D445 D445	40.93 41.50		-0.64 -0.12	9118	UTTU	39.69	G(0.00)	-1.77
995 996	D440	41.50		-0.12	9119				
1023	D445	42.11							
	D445			0.43	9141				
1038 1039	D445	41.90 		0.24					
1059	D445	41.285		-0.32					
1065	D445 D445	40.85		-0.32					
1000	D770	TU.UU		-0.7 1	I				

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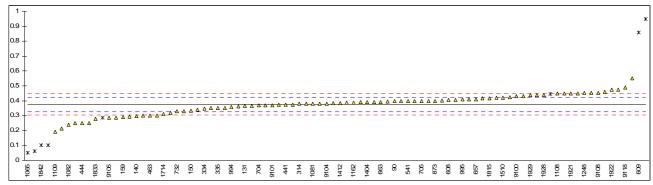
Determination of Water on sample #11096; results in %V/V

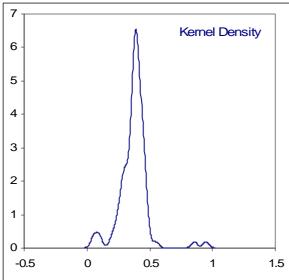
lab	method	value	mark	z(targ)	lab	method	value	mark	z(targ)
62	memou		IIIai K	<u> </u>	1081	ISO12937	0.38	IIIaik	0.15
90	D4928	0.397		0.84	1082	D4377	0.2396		-5.58
92	D4377	0.408		1.29	1082	D4377	0.366		-0.42
131	D4928	0.3649		-0.47	1106	D-1077			
140	D4928	0.2986		-3.17	1108	D4377	0.45		3.01
150	D4377	0.335		-1.69	1109	D6304	0.193		-7.48
154	D 4 377	0.000			1160	IP386	0.454		3.17
158	D4377	0.33		-1.89	1162	D4377	0.388		0.48
159	D4377	0.2913		-3.47	1225	D-1077			
171	D4377	0.3928		0.67	1236	D4928	0.352		-0.99
180	D4006	0.550		7.09	1248	D4928Mod	0.453		3.13
193	D-1000				1259	D4006	0.250		-5.16
195					1287	D 1000			
203	D4928	0.10	G(0.01)	-11.28	1292				
225	2 .020		G (0.01)		1335	D4377	0.34		-1.48
237					1337				
238					1345	D4928	0.39		0.56
273	D4928	0.395		0.76	1357				
311	D4377	0.43		2.19	1360	D4377	0.42		1.78
314	D4928	0.3791		0.11	1362				
333					1363				
334	D4377	0.348		-1.16	1364				
335	D4377	0.35		-1.07	1365				
340					1387				
375					1403				
391	D4377	0.444	ex (rep. M/M%)	2.76	1404	ISO6296	0.3903		0.57
398	D4377	0.402	(1 /	1.05	1412	D4928	0.3845		0.33
399					1419	ISO9029	0.350		-1.07
402	ISO760	0.286	ex (rep. M/M%)	-3.69	1460				
441	D4928	0.375	(-0.05	1510	IP386	0.42		1.78
442					1520				
444	D95	0.25		-5.16	1613				
445					1616				
446	D4928	0.386		0.39	1635				
447	IP386	0.292		-3.44	1658				
463	D95	0.3		-3.12	1714	D4006	0.3125		-2.61
485	D4377	0.3616		-0.60	1720				
495	D4377	0.288		-3.61	1728	D4377	0.415		1.58
527					1800	D4377	0.3845		0.33
529					1810	D4377	0.45		3.01
541	D4006	0.4		0.97	1811	D4377	0.46		3.42
562					1815	ISO10337	0.4158		1.61
593	D4006	0.950	G(0.01)	23.42	1833	D4377	0.28		-3.93
602			, ,		1842	D95	0.1	G(0.05)	-11.28
608	D4377	0.4069		1.25	1921	D4006	0.450		3.01
609	D4377	0.857	G(0.01)	19.62	1922	D4006	0.475	Fr 0.250	4.03
613	D4928	0.3972		0.85	1928	D4377	0.44		2.60
657	D4377	0.41		1.37	1929	D4377	0.44		2.60
663	D4928	0.393		0.68	1930	DIN51777	0.2137		-6.64
704	D4377	0.369		-0.30	9100	D4377	0.43		2.19
705	D4006	0.400		0.97	9101	In house	0.37		-0.26
732	INH-2477	0.33		-1.89	9102	In house	0.37		-0.26
739					9103				
742					9104	IP386	0.381		0.19
750	D 4000				9105	D4928	0.288		-3.61
751	D4006	0.450		3.01	9106				
752	D4006	0.475		4.03	9107	IDaaa			
781					9108	IP386	0.454		3.17
784	D 4077	0.4070		4.05	9109	D4928	0.25		-5.16
862	D4377	0.4070		1.25	9110	D4006	0.30		-3.12
873	D4006	0.400		0.97	9111				
874	D4006	0.375		-0.05	9112	D. 1000			
875	D 4000		0(0.05)	40.04	9113	D4006	0.30		-3.12
904	D4928	0.06	G(0.05)	-12.91	9114	D4006	0.375		-0.05
962	D 4077			4.04	9115	GOST2477	0.40		0.97
963	D4377	0.423		1.91	9116	D4006	0.44		2.60
974	D4000	0.26		0.67	9117	D4006	0.40		0.97
994	D4006	0.36		-0.67	9118	D4006	0.49		4.64
995	D6304	0.408		1.29	9119	APCLAM256	0.38		0.15
996					9120				
1023					9141				
1038	D4029	0.20		0.15	1				
1039	D4928	0.38		0.15					
1056	D4928	0.318	G(0.05)	-2.38 -13.32	1				
1065	D95	0.05	G(0.05)	-13.32	I	Only D4377	Only D4928	3 Only D4006	
						Offiny D4311	Only D4920	Only D4000	

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normality	not OK
n	84
outliers	6
mean (n)	0.3763
st.dev. (n)	0.06540
R(calc.)	0.1831
R(D4377:11)	0.0686

OK	not OK	OK
30	17	18
1	2	1
0.3819	0.3648	0.4001
0.05620	0.04962	0.07725
0.1574	0.1389	0.2163
0.0689	0.0572	0.1100





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APPENDIX 2

Number of participants per country

- 1 lab in ARGENTINA
- 3 labs in AUSTRALIA
- 2 labs in AZERBAIJAN
- 1 lab in BAHAMAS
- 1 lab in BELARUS REPUBLIC
- 1 lab in BULGARIA
- 6 labs in CANADA
- 1 lab in CHILE
- 1 lab in CÔTE D'IVOIRE
- 2 labs in CROATIA
- 2 labs in CZECH REPUBLIC
- 1 lab in ECUADOR
- 1 lab in EGYPT
- 1 lab in ESTONIA
- 1 lab in FINLAND
- 5 labs in FRANCE
- 1 lab in GABON
- 2 labs in GEORGIA
- 2 labs in GERMANY
- 1 lab in GREECE
- 1 lab in ISRAEL
- 4 labs in ITALY
- 1 lab in JORDAN
- 1 lab in KAZAKHSTAN
- 1 lab in LATVIA
- 5 labs in MALAYSIA
- 2 labs in MEXICO
- 2 labs in NEGARA BRUNEI DARUSSALAM
- 10 labs in NIGERIA
- 5 labs in NORWAY
- 9 labs in OMAN
- 6 labs in P.R. of CHINA
- 2 labs in POLAND
- 1 lab in QATAR
- 2 labs in ROMANIA
- 17 labs in RUSSIA
- 3 labs in SAUDI ARABIA
- 1 lab in SINGAPORE
- 4 labs in SLOVAKIA
- 1 lab in SOUTH AFRICA
- 1 lab in SOUTH KOREA
- 1 lab in SUDAN
- 2 labs in SWEDEN
- 1 lab in THAILAND
- 7 labs in THE NETHERLANDS
- 2 labs in TURKEY
- 1 lab in TURKMENISTAN
- 1 lab in U.A.E.
- 1 lab in U.S. VIRGIN ISLANDS
- 16 labs in U.S.A.
- 2 labs in UKRAINE
- 16 labs in UNITED KINGDOM

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APPENDIX 3

Abbreviations

C = final result after checking of first reported suspect result

 $\begin{array}{ll} D(0.01) &= \text{outlier in Dixon's outlier test} \\ D(0.05) &= \text{straggler in Dixon's outlier test} \\ G(0.01) &= \text{outlier in Grubbs' outlier test} \\ G(0.05) &= \text{straggler in Grubbs' outlier test} \\ DG(0.01) &= \text{outlier in Double Grubbs' outlier test} \end{array}$

DG(0.05) = straggler in Double Grubbs' outlier test E = error in calculations

U = reported in different unit
W = withdrawn on request participant

ex = excluded from calculations

n.a. = not applicablen.d. = not determinedSDS = Safety data Sheet

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